

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC)

Name of Trader: NTPC Vidyut Vyapar Nigam Limited (NVVN)

Licence Details (No & Date) : Category-I ; No.6/Trading/CERC Dated 23th July,2004.

Month : **OCT-09**

FORM IV-A

Sr. No.	Period of transaction		Time of transaction		Actually Scheduled Volume MUs	Purchased From			Sold To			Purchase Price Rs	Sale Price Rs	Trading Margin Rs	Remarks
	Date From	Date To	Hours From	Hours To		Name of Seller	Category	State	Name of Buyer	Category	State				
Inter-State Trading Transactions															
1	23-Oct-09	30-Oct-09	00:00	24:00	15.505	GUVNL	Distribution licensee	Gujarat	TNEB	Distribution licensee	Tamil Nadu	6.0000	6.0300	0.030	
2	28-Oct-09	28-Oct-09	00:00	24:00	1.400	GUVNL	Distribution licensee	Gujarat	APPCC	Distribution licensee	Andhra Pradesh	6.0000	6.0200	0.020	
3	01-Oct-09	31-Oct-09	00:00	24:00	36.871	JPL	Generator	IPP	HPPC	Distribution licensee	Haryana	6.8600	6.9000	0.040	
4	02-Oct-09	31-Oct-09	00:00	24:00	23.975	JPL	Generator	IPP	RPPC	Distribution licensee	Rajasthan	6.8000	6.8350	0.035	
5	16-Oct-09	31-Oct-09	00:00	24:00	5.760	RANA-SUGAR	Distribution licensee	Punjab	RPPC	Distribution licensee	Rajasthan	6.7100	6.7500	0.040	
6	01-Oct-09	31-Oct-09	00:00	24:00	3.646	SAIL-DSP	Generator	CPP	WBSEDCL	Distribution licensee	West Bengal	4.7500	4.7900	0.040	
7	16-Oct-09	31-Oct-09	00:00	24:00	6.510	SAL STEEL	Generator	CPP	RPPC	Distribution licensee	Rajasthan	6.2300	6.2500	0.020	
8	17-Oct-09	17-Oct-09	00:00	24:00	5.755	TORRENT	Generator	IPP	HPPC	Distribution licensee	Haryana	6.8600	6.9000	0.040	
9	01-Oct-09	31-Oct-09	00:00	24:00	70.726	TORRENT	Generator	IPP	RPPC	Distribution licensee	Rajasthan	6.8200	6.8600	0.040	
10	01-Oct-09	31-Oct-09	00:00	24:00	14.880	TSECL	Distribution licensee	Tripura	BYPL	Distribution licensee	Delhi	6.4100	6.4500	0.040	
11	01-Oct-09	31-Oct-09	00:00	24:00	15.600	WBSEDCL	Distribution licensee	West Bengal	RELINFRA	Distribution licensee	Maharashtra	6.9500	6.9900	0.040	
12	16-Oct-09	16-Oct-09	00:00	24:00	1.350	WBSEDCL	Distribution licensee	West Bengal	TNEB	Distribution licensee	Tamil Nadu	6.0000	6.0400	0.040	
13	23-Oct-09	31-Oct-09	00:00	24:00	12.590	WBSEDCL	Distribution licensee	West Bengal	UPPCL	Distribution licensee	Uttar Pradesh	5.9800	6.0200	0.040	
14	01-Oct-09	31-Oct-09	00:00	24:00	27.272	WBSEDCL	Distribution licensee	West Bengal	RPPC	Distribution licensee	Rajasthan	6.8500	6.8650	0.015	
Inter-State Trading Transactions through Swapping or Banking Arrangement															
1	05-Oct-09	31-Oct-09	00:00	24:00	27.163	RPPC	Distribution licensee	Rajasthan	J&K	Government	Jammu & Kashmir	--	--	0.040	
2	02-Oct-09	31-Oct-09	00:00	24:00	32.200	GRIDCO	Distribution licensee	Orissa	WBSEDCL	Distribution licensee	West Bengal	--	--	0.040	
3	02-Oct-09	05-Oct-09	00:00	24:00	1.707	TNEB	Distribution licensee	Tamil Nadu	PSEB	Distribution licensee	Punjab	--	--	0.030	
4	01-Oct-09	05-Oct-09	00:00	24:00	2.443	TNEB	Distribution licensee	Tamil Nadu	J&K	Government	Jammu & Kashmir	--	--	0.040	
Total					305.352										

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (PEAK)

Name of Trader: NTPC Vidyut Vyapar Nigam Limited (NVVN)

Licence Details (No & Date) : Category-I ; No.6/Trading/CERC Dated 23th July,2004.

Month : **OCT-09**

FORM IV-B

Sr No,	Period of transaction		Time of transaction		Actually Scheduled Volume MUs	Purchased From			Sold To			Purchase Price Rs	Sale Price Rs	Trading Margin Rs	Remarks
	Date From	Date To	Hours From	Hours To		Name of Seller	Category	State	Name of Buyer	Category	State				
Inter-State Trading Transactions															
Inter-State Trading Transactions through Swapping or Banking Arrangement															
1	01-Oct-09	03-Oct-09	17:00	23:00	0.540	MeSEB	Distribution licensee	Meghalaya	TSECL	Distribution licensee	Tripura	--	--	0.040	
2	02-Oct-09	31-Oct-09	17:00	23:00	6.425	MeSEB	Distribution licensee	Meghalaya	WBSEDCL	Distribution licensee	West Bengal	--	--	0.040	
Total					6.965										

1 The Purchase Price / Sale Price for NTPC Stations are provisional & subject to change as per monthly fuel price adjustments.

2 Energy transacted under power swap arrangement is billed for NVVN margin. Recipient Utility to pay NVVN margin as applicable.